

DUAL INDUCTION TOOL

Tool overview

The induction tool generates an electromagnetic field in the vicinity of the borehole and measures the response of the formations to this applied field, from which conductivity is determined. Formation conductivity (inverse of resistivity) is related to both minerology and fluid properties. Clay formations tend to have a higher conductivity than sandy formations. This tool may be used in dry, fluid filled and PVC lined boreholes. The tool is normally used in high conductivity (low resistivity) formations typically less than 200 ohm.m.



Features and benefits

- Performance best in higher conductivity formations
- Probes can be used alone or in combination with other tools

			0 mS/m 100	0 Ohm.m 6
		88.0		
Logging	Borehole	90.0 92.0		
conditions	Conditions	94.0		
		98.0		
2–9m/min	Minimum diameter 50mm	102.0		
Free running	Dry or fluid filled	108.0	<u> </u>	
	Unlined, or plastic lined			
			ion evaluation using r	atural gamma dua

Formation evaluation using natural gamma, dual induction and normal resistivity

Ohm.m 1.6m Normal Resistivit

Specifications			
Size	1850 x 46mm		
Weight	7.5kg		
Conductivity range	3-3000mS/m		
Max. temperature	80°C		
Max.pressure	20MPa		

Why European Geophysical Services?

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